

manufacturing, advertising, or selling TSO-C67 compliant equipment. Therefore, given the obsolescence of the equipment, and the lack of industry interest in TSO-C67 product designs, we proposed cancelling TSO-C67. Please note that TSO-C87, Airborne Low Range Radio Altimeter, is currently used for Radio Altimeter certification and is not affected by this action.

Comments

There were no comments received during the public comment period of the **Federal Register** Notice of the FAA's intent to cancel TSO-C67.

Conclusion

TSO-C67 is cancelled effective September 30, 2012. Please note that TSO-C87, Airborne Low Range Radio Altimeter, is currently used for Radio Altimeter certification and is not affected by this action.

Issued in Washington, DC, on April 6, 2012.

Susan J.M. Cabler,

Assistant Manager, Aircraft Engineering Division, Aircraft Certification Service.

[FR Doc. 2012-8653 Filed 4-10-12; 8:45 am]

BILLING CODE 4910-13-P

DEPARTMENT OF TRANSPORTATION

Surface Transportation Board

Release of Waybill Data

The Surface Transportation Board has received a request from GATX Corporation (WB512-16—3/22/2012), for permission to use certain data from the Board's 2010 Carload Waybill Samples. A copy of this request may be obtained from the Office of Economics.

The waybill sample contains confidential railroad and shipper data; therefore, if any parties object to these requests, they should file their objections with the Director of the Board's Office of Economics within 14 calendar days of the date of this notice. The rules for release of waybill data are codified at 49 CFR 1244.9.

Contact: Marcin Skomial (202) 245-0344.

Raina S. White,

Clearance Clerk.

[FR Doc. 2012-8681 Filed 4-10-12; 8:45 am]

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DEPARTMENT OF TRANSPORTATION

Surface Transportation Board

[Docket No. FD 35611]

Savage, Bingham & Garfield Railroad Company—Trackage Rights Exemption—Elgin, Joliet and Eastern Railway Company

Pursuant to a written trackage rights agreement dated March 5, 2012, Elgin, Joliet and Eastern Railway Company (CN),¹ has agreed to grant limited overhead trackage rights to Savage, Bingham & Garfield Railroad Company (SBG) over approximately 0.6 miles of rail line between milepost J47.4 (south end of CN's Whiting Yard) and Bridge Number 631 at or near milepost J46.8 on CN's Calumet Spur on CN's Matteson Subdivision in Whiting, Ind.

The transaction is scheduled to be consummated on April 25, 2012, the effective date of the exemption (30 days after the exemption was filed).

The purpose of the transaction is to allow SBG to move freight for customers in CN's Whiting Yard on CN's Matteson Subdivision.

As a condition to this exemption, any employees affected by the trackage rights will be protected by the conditions imposed in *Norfolk & Western Railway—Trackage Rights—Burlington Northern, Inc.*, 354 I.C.C. 605 (1978), as modified in *Mendocino Coast Railway—Lease & Operate—California Western Railroad*, 360 I.C.C. 653 (1980).

This notice is filed under 49 CFR 1180.2(d)(7). If the notice contains false or misleading information, the exemption is void *ab initio*. Petitions to revoke the exemption under 49 U.S.C. 10502(d) may be filed at any time. The filing of a petition to revoke will not automatically stay the transaction. Petitions for stay must be filed by April 18, 2012 (at least 7 days before the exemption becomes effective).

An original and 10 copies of all pleadings, referring to Docket No. FD 35611, must be filed with the Surface Transportation Board, 395 E Street SW., Washington, DC 20423-0001. In addition, a copy of each pleading must be served on David T. Ralston, Jr., Foley & Lardner LLP, 3000 K Street NW., Washington, DC 20007.

Board decisions and notices are available on our Web site at "www.stb.dot.gov."

Decided: April 3, 2012.

¹Elgin, Joliet and Eastern Railway Company is an indirect subsidiary of Canadian National Railway Company.

By the Board, Rachel D. Campbell, Director, Office of Proceedings.

Jeffrey Herzig,

Clearance Clerk.

[FR Doc. 2012-8804 Filed 4-10-12; 8:45 am]

BILLING CODE 4915-01-P

DEPARTMENT OF THE TREASURY

Internal Revenue Service

Credit for Renewable Electricity Production, Refined Coal Production, and Indian Coal Production, and Publication of Inflation Adjustment Factors and Reference Prices for Calendar Year 2012

AGENCY: Internal Revenue Service (IRS), Treasury.

ACTION: Publication of inflation adjustment factors and reference prices for calendar year 2012 as required by section 45(e)(2)(A) of the Internal Revenue Code (26 U.S.C. 45(e)(2)(A)), section 45(e)(8)(C) (26 U.S.C. 45(e)(8)(C)), and section 45(e)(10)(C) (26 U.S.C. 45(e)(10)(C)).

SUMMARY: The 2012 inflation adjustment factors and reference prices are used in determining the availability of the credit for renewable electricity production, refined coal production, and Indian coal production under section 45.

DATES: The 2012 inflation adjustment factors and reference prices apply to calendar year 2012 sales of kilowatt hours of electricity produced in the United States or a possession thereof from qualified energy resources, and to 2012 sales of refined coal and Indian coal produced in the United States or a possession thereof.

Inflation Adjustment Factors: The inflation adjustment factor for calendar year 2012 for qualified energy resources and refined coal is 1.4799. The inflation adjustment factor for Indian coal is 1.1336.

Reference Prices: The reference price for calendar year 2012 for facilities producing electricity from wind is 5.31 cents per kilowatt hour. The reference prices for fuel used as feedstock within the meaning of section 45(c)(7)(A) (relating to refined coal production) are \$31.90 per ton for calendar year 2002 and \$55.80 per ton for calendar year 2012. The reference prices for facilities producing electricity from closed-loop biomass, open-loop biomass, geothermal energy, solar energy, small irrigation power, municipal solid waste, qualified hydropower production, marine and hydrokinetic renewable energy have not been determined for calendar year 2012.

Because the 2012 reference price for electricity produced from wind does not exceed 8 cents multiplied by the inflation adjustment factor, the phaseout of the credit provided in section 45(b)(1) does not apply to such electricity sold during calendar year 2011. Because the 2012 reference price of fuel used as feedstock for refined coal does not exceed the \$31.90 reference price of such fuel in 2002 multiplied by the inflation adjustment factor and 1.7, the phaseout of credit provided in section 45(e)(8)(B) does not apply to refined coal sold during calendar year 2012. Further, for electricity produced from closed-loop biomass, open-loop biomass, geothermal energy, solar energy, small irrigation power, municipal solid waste, qualified hydropower production, marine and hydrokinetic renewable energy, the phaseout of credit provided in section 45(b)(1) does not apply to such electricity sold during calendar year 2012.

Credit Amount by Qualified Energy Resource and Facility, Refined Coal, and Indian Coal: As required by section

45(b)(2), the 1.5-cent amount in section 45(a)(1), the 8-cent amount in section 45(b)(1), and the \$4.375 amount in section 45(e)(8)(A) and the \$2.00 amount in section 45(e)(8)(D), are each adjusted by multiplying such amount by the inflation adjustment factor for the calendar year in which the sale occurs. If any amount as increased under the preceding sentence is not a multiple of 0.1 cent, such amount is rounded to the nearest multiple of 0.1 cent. In the case of electricity produced in open-loop biomass facilities, small irrigation power facilities, landfill gas facilities, trash combustion facilities, and qualified hydropower facilities, section 45(b)(4)(A) requires the amount in effect under section 45(a)(1) (before rounding to the nearest 0.1 cent) to be reduced by one-half. Under the calculation required by section 45(b)(2), the credit for renewable electricity production for calendar year 2012 under section 45(a) is 2.2 cents per kilowatt hour on the sale of electricity produced from the qualified energy resources of wind, closed-loop biomass, geothermal energy, and solar energy, and 1.1 cent per

kilowatt hour on the sale of electricity produced in open-loop biomass facilities, small irrigation power facilities, landfill gas facilities, trash combustion facilities, qualified hydropower facilities, marine and hydrokinetic renewable energy facilities. Under the calculation required by section 45(b)(2), the credit for refined coal production for calendar year 2012 under section 45(e)(8)(A) is \$6.475 per ton on the sale of qualified refined coal. The credit for Indian coal production for calendar year 2012 under section 45(e)(10)(B) is \$2.267 per ton on the sale of Indian coal.

FOR FURTHER INFORMATION CONTACT:

Philip Tiegerman, IRS, CC:PSI:6, 1111 Constitution Ave. NW., Washington, DC 20224, (202) 622-3110 (not a toll-free call).

Christopher T. Kelley,

Special Counsel to the Associate Chief Counsel (Passthroughs & Special Industries).

[FR Doc. 2012-8675 Filed 4-10-12; 8:45 am]

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